FILE NOTATIONS	$(\mathcal{O}\mathcal{P})$
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy, NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land  COMPLETION DATA:  Date Well Completed 2-2-22  OW	Location Inspected  Bond released  State of Fee Land
LOGS	FILED
Driller's Log. 7-12-22 Electric Logs (No. )	
E 1 E-1 &	GR. Micro Micro
Lat Mi-L Sor	others

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<i>y</i>		ľ

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Ö	Budget Bureau No. 42-R256.4, Approval expires 12-81-55.
LAND OFF	ce Selt-lake
	DELL LAKE
LEASE NU	MBER - U-01.5710
	0-073 (YO
UNET	

# LESSEE'S MONTHLY REPORT OF OPERATIONS

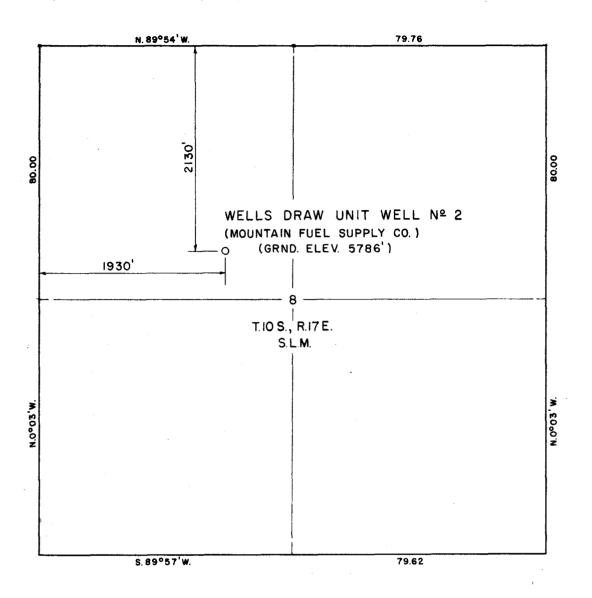
Agent's address P. O. Box 1329 989  ROOK Springs: Myoning  Salt Lake City, Utah							Company MOUNTAIN FUEL SUPPLY COMP. Signed Fif. Nelly				
Phone . Sec. And Nos X	<del></del>	RANGE	WELL No.	DATS Passoure	Barrels of Oil	GRAVET	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	ISLOTIAL ( BARRIES OF WATER (II 1990e, so state)	MANAMEN  THE ACCOUNTANT  REMARKS  (If define, depth; if abut down, cause) date and result of upst for pacitine	
· · · · · · · · · · · · · · · · · · ·	`		·							content of gan)	
			71	lean H	Draw Uni						
NW 8	10	17	2	cen	riii					Location	
	·										
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Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

.... runs or sales of oil; .....

Form 9-809

16-86760-7 U. S. GOVERNMENT PRINTING OFFICE



State of Utah
County of Duchesne

I, R.C. Day, of Rock Springs Wyoming, hereby certify that this map was made from notes taken during an actual survey made under my direction by C.M. Koritnik on March 26,1962; and that it correctly represents the location of the well for Mountain Fuel Supply Company in Section 8, T.105., R.17E., Duches To County, Utah.

K.G. Day\_

MAP OF WELL LOCATION
FOR
MOUNTAIN FUEL SUPPLY CO.
ROCK SPRINGS, WYOMING
SE NW SECTION 8

SE NW SECTION 8
THOS., RHTE, S.L.M.
DUCHESNE COUNTY, UTAH

SCALE: I" = 1000'

Registration Nº 1295

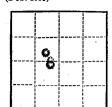
J 🗱 📆 🚉

3/28/62 RGM

Utah Oil & Gas Conservation Commission

Budget Bureau No. 42-R358.4.

Form 9-331 a (Feb. 1951)



(1/4 Sec. and Sec. No.)

(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

. roim inppio	
Land Office	tah
Lease No. 0	
uma Wells	

Wells Draw Unit Well No. 2		April 9	, 1962
(INDICATE ABOVE BY	CHECK MARK NATURE (	OF REPORT, NOTICE, OR OTHER DATA)	
NOTICE OF INTENTION TO ABANDON WELL			
NOTICE OF INTENTION TO PULL OR ALTER CASIN		PPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUE	SSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR		SEQUENT REPORT OF RE-DRILLING OR	the second of the second
NOTICE OF INTENTION TO TEST WATER SHUT-OF	1 [1	SEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	i i	BSEQUENT REPORT OF WATER SHUT-OFF BSEQUENT REPORT OF SHOOTING OR AC	

Wells Draw Unit Duchespe (County or Subdivision) (Field) around The elevation of the desired above sea level is 5766 ft.

(Twp.)

### DETAILS OF WORK

(Range)

(Meridian)

Utah

(State or Territory)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

We would like permission to drill the subject well as an 60-acre offset development well to the discovery well in the Wells Draw Unit. The well will be drilled to an approximate depth of 5750' into the Wasatch formation, top of which is anticipated at about 5450'. We will run and cement to surface about 300 feet of 13-3/8" surface casing. If commercial oil and/or gas production is encountered, we will run and cement a production string of 5-1/2" OD casing through the producing zone encountered and use sufficient cement to protect and isolate such producing some.

I understar	nd that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	Mountain Fuel Supply Company	
Address	P. O. Box 1129	AO.
	Rock Springs, Vyoking	By Frinan
		Title Vice President

### April 11, 1962

Mountain Fuel Supply Co. Box 1129 Rock Springs, Wyoming

Attn: J. T. Simon, Vice-President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Wells Draw Unit #2, which is to be located 2130 feet from the north line and 1930 feet from the west line of Section 8, Township 10 South, Range 17 East, SLEM, Duchesne County, Utah.

Please be advised that insofar as this office is conserned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey.

Very truly yours.

OIL & GAS CONSERVATION CONCUSTION

CLEON B. FRIGHT, EXECUTIVE DIRECTOR

CBF: kb

cc: Don Russell, Dist. Eng. U. S. Geological Survey KIB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

•	Budget B Approval	uresu No. 42- expires 13-81-	R <b>2</b> 56,4, <sup>'</sup> 56.
LAND OFF	ce Salt	Lake	
LEASE NU	MBER U-O	15710	
Haur	Wells D	raw	

# LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone	7	T				· · · · · · · · · · · · · · · · · · ·	Age			Chief Accountant
Sing. All	245	RANGS	No.	Persona	Barries of Cu.	GRAVERT	Cv. Fr. or Gas (In thousands)	GALLONE OF GASOLINE RECOVERED	Barrie of Water (II 1906, so state)	(If delling, depth; if shot down, come; date and remit of test for geneline content of gen)
NW 8	10	17	4 12 2	iks Or	au Unit					Location
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						- 1				

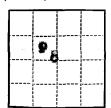
Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-000

Ma/

INFORMATION COPY FOR UNANH OIL & GAS CONSERVATION COMMISSION

Form 9-331 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

١			Λ.	
	Budget Bure	au No.	42-R358.4.	`
	Form Approv	ed.		

Land Office

... 015710

Unit Wells Draw Unit

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<b></b>	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	-2222
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MOTTE	Tir.era /	MUTC MATT V	KO . Z	2	MAY O		, 19
Well No.	2	is located	2130 ft. fr	om_ Nine	and 1930 ft. fi	$\operatorname{rom}\left\{egin{array}{c}oldsymbol{\mathbb{Z}}\\\mathbf{W}\end{array} ight\}\operatorname{lin}$	e of sec.
se iw	sec. 6	_	108	17E	S. L. B.	r., i	
(% s Wells	ec, and Sec.	No.)	(Twp.) <b>Duchean</b> e	(Range)	(Meridian)	Utah	
	(Field)	ground	(Cour	ity or Subdivision)		(State or Terri	tory)
The eleva	tion of t	the <b>XXXXXXXX</b>	or above sea	level is 5786	ft.		

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and higher important proposed work)

The subject well was spudded on April 4, 1962. A 7-7/8" hole was drilled to 330' and reamed out to 17-1/4 inches. Presently pulling hole opener to run 13-3/8" surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Mountain Fuel Supply Company

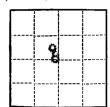
Address

Rock Springs, Wyoming

By

Title Vice President





### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

٠.			
	Budget	Bureau No.	42-R358.4
	Form A	pproved.	

Land Office Utah

Lease No. 015710

Unit Wells Draw Unit

## SUNDRY NOTICES AND REPORTS ON WELLS

Wells Draw Unit Well No. 2	May 14	
(INDICATE ABOVE BY CHECK MARK	< NATURE OF REPORT, NOTICE, OR OTHER DATA)	. <del>.</del>
NOTICE OF INTENTION TO ABANDON WELL		
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	

SE NW sec. 6 108 17E S. L. & B. M.

(14 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wells Draw Duchespe Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5795.62ft

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilling 7-7/8" hole at 1401'. At a depth of 330', the following surface casing was run into the well:

1 RSCO type B 12" ser. 900 reg. duty casing flange
1.50'
10 jts. 13-3/8" OD 48# H-40 8rnd thd ST&C casing
1 Baker guide shoe, 13-3/8" 8rnd thd

1.31'
309.44'
312.35'

The above casing was landed at 321.16' KBM and communited with 340 sacks regular cement. Good mud returns were obtained prior to and while mixing and displacing cement. Had about 23 barrels of cement returns to surface. Pressure tested casing, blind and pipe rams, and Hydril BOP to 500 psi each for 15 minutes; pressure tests held good.

Company	Mountain Fuel Supply Company	A Company of the Comp
	P. O. Box 1129	
	Rock Springs, Wyoming	By Finon
		Title Vice President

### COMPLETION REPORT

Operator: Mountain Fuel Supply Company

Well: Wells Draw Unit Well No. 2

Area: Wells Draw Unit

Location: 2130 feet FNL and 1930 feet FWL, Sec. 8, T. 10 S., R. 17 E.,

Duchesne County, Utah

Elevation: 5786 feet Ground; 5797.72 feet Kelly Bushing

Drilling Commenced: May 4, 1962 Drilling Completed: June 5, 1962

Rig Released: June 6, 1962 Total Depth: feet 5223'

Tops: Uinta Surface
Green River 880'
Wasatch Tongue 4690'
Green River Tongue 5087'
Wasatch 5334'

Casing: 13-3/8" @ 321.15' KBM with 340 sacks Coring: One core 5130' to 5180'; recovered 50'

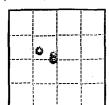
Productivity: Dry and abandoned

### DRILL STEM TESTS

No.	Date	Bottom Packer	Total Depth	Initial Shut In	F1ow	Final Shut In	Remarks
1 2	5/24/62 5/27/62	3618 4220	3685 4256	1200 (30)* 1475 (30)	135-605 (60)* 72- 72 (60)	1152 (60)* 1350 (60)	No gas up. 1370' water No gas up. 100' m & show black oil.
3 4 5 6	5/29/62 6/3/62 6/4/62 6/5/62	4316 5140 5194 5300	4404 5180 5234 5368	1630 (30) 111 (30) 1170 (30) 458 (30)	75-205 (60) 55- 55 (60) 39- 58 (67) 19- 19 (60)	1500 (60) 75 (60) 112 (60) 75 (60)	No gas up. 500' m. w. No gas up. 90' mud. No gas up. 60' mud. No gas up. 60' mud.

<sup>\*</sup> Indicates time interval in minutes

VBG: jw



(1/4 Sec. and Sec. No.)

(Field)

Wells Draw

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No.	42-R358.4.
Form Approved.	

Utah Land Office

015710 Lease No. .....

Unit Wells Draw Unit

ell No. 2 is loca		~	23	
(INDIC	ATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOT	CE, OR OTHER DATA)	<u></u>
NOTICE OF INTENTION TO ABANDON	WELL			
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY W	ELL HISTORY	
NOTICE OF INTENTION TO RESURE			RT OF ABANDONMENT	'
NOTICE OF INTENTION TO TEST WA' NOTICE OF INTENTION TO RE-DRILL			RT OF ALTERING CASING. RT OF RE-DRILLING OR R	
NOTICE OF INTENTION TO CHANGE	· .		RT OF SHOOTING OR ACIE	\ \ \
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHUT-OFF	

The elevation of the derrick floor above sea level is 5795.62 ft.

(Twp.)

Duchesne

### DETAILS OF WORK

(Range)

(County or Subdivision)

(Meridian)

Utah

(State or Territory)

GP3 914974

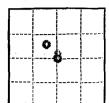
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 3640' in the Green River formation. No drill stem tests have been made to this date.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company Mountain Fuel Supply Company	
Address P. O. Box 1129	140
Rock Springs, Wyoming	By Julian
	TitleVice President

Budget Bureau No. 42-R358.4 Form Approved.

Form 9-331 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Utah
	015710
Unit Wel	le Draw

SUNDR	Y NOTICE	S AND RE	EPORTS O	N WELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQ	UENT REPORT OF WAT	ER SHUT-OFF	
OTICE OF INTENTION TO CHANG	E PLANS	SUBSEQ	JENT REPORT OF SHOO	TING OR ACIDIZING	
OTICE OF INTENTION TO TEST V	VATER SHUT-OFF	SUBSEQU	JENT REPORT OF ALTE	RING CASING	
OTICE OF INTENTION TO RE-DR	ILL OR REPAIR WELL_	SUBSEQU	JENT REPORT OF RE-D	RILLING OR REPAIR	
TICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQ	JENT REPORT OF ABAN	IDONMENT	سمحما
OTICE OF INTENTION TO PULL (		t t	MENTARY WELL HISTOR	?Y	XX.
TICE OF INTENTION TO ABAND	ON WELL			· 	
(IND	ICATE ABOVE BY CHEC	K MARK NATURE OF RE	PORT, NOTICE, OR OTH	ER DATA)	
lle Drew Unit Well	1 Bo. 2		May 29		, 152
ll No. 2 is lo	cated 230 ft	. from $\{N\}$ line	and 1930 ft. f	rom W line of	sec. 8
W sec. 8	106	178	G. L. (Meridian)	ζ ,	
(¼ Sec. and Sec. No.)	(Twp.)		(Mendian)	Utah	4
(Field)		County or Subdivision)		(State or Territory)	
e names of and expected depth					
surface. Recovery svy black cil. II i, FMP 1730 pei. I #2: 4220'-4256' s to surface. Rec P 1928 pei, IVP 76 I #3: 4316'-4404' DV, no gas to surf	d 470' of we IIP 1200 ps1, , Green Rive covered 100' ! ps1, FFF 72 , Green Rive ! bcc. Recove	IRP 1730 pe or, IBI & hou mud with sho ! pei, FEIP 1 or, IBI & hou	of black sulfi, IFF 135 per r, tool open w of many bla 350 psi, FEP r, tool open ater cut mud	phur water wi, FFF 605 p 1 hour, FSI lek oil. ISI 1926 psi. 1 hour, FSI and 440' mud	ith show si, FB IP 1 hour, p P 1475 ps 1 hour, f
understand that this plan of w			Geological Survey bef	ore operations may be	commenced.
npany <b>Kountain Fus</b>		Cany.			
lress P. O. Bex 1	129		1	Ð	
Rock Sprin	o, Vyoning		By	im	
			Title Was F	imas i Asent.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	Approval expires 13-61-66.
LAND OFFICE	Salt Lake
LEASE NUMBER	U-015710
	le Draw

# LESSEE'S MONTHLY REPORT OF OPERATIONS

	State . Ti	u fol	itah Iowin	e io c	3 00070	ounty Du	operati	ions and pr			init iriling and producing
	, ,		P688	P.	Q. Bo			Q	mpany MO	untain i	URL SUPPLY COMP
1	hone	•	********				*******		fant's title	DIVISION	AL CHIEF ACCOUNTANT
	Sec. And H of H	Twr.	Bares	Wall No.	Date Peccucia	Barrels of Og.	COLVET	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLISTS RESOVERED	BARRHES OF WATER (If Deck, 59 sints)	REMARKS (H deffing, depth; if shut down, enters; date and result of test for gentline explant; of gent
E	NW 8	10	17	2							May 31, 1962 Drilling at 4983'
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Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-399 (January 1960)

Copy H. L.C.

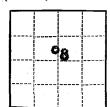
# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Bedget Buresu No. 43-1230.4. Approval expires 12-51-65.	•
LAND OFFICE	Salt Lake V-013710	
Well Well	la Draw	

# LESSEE'S MONTHLY REPORT OF OPERATIONS

			UE:		g to c			operati		Mold Wells roduction (i		it Irilling and producing
	woll Afor	)]   	or th add	7688	P.	Q. Bo	. 989 ĈITY, UTAH			dompany HQ	UNTAIN	TURL SUPPLY COMPA
	Pho	<b>.</b>	*******							<del>-</del>	DIVISION	AL CHIEF ACCOUNTANT
	SEC. A	Z	Twr.	Ranes	Well Ng.	Dass Peceçuşa	Barrels of Og.	GRANUT	Ov. Fr. of Ga (in thousands)	GALLOSS OF GASOLISES BEOGREES	BARRELS OF WATER (If DODG, so sinta)	REMARKS (If deffing, depth: if shut down, careau date and result of test for gateline cantant of gas
SE,	MW (	•	10	17	2							Plugged and Abandon June 7, 1962 5640'
		.*							e <sup>r</sup>			
			:									
			.		:			-			3	
			-									

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau No.	42-R358.4
Form A	pproved	

015710

Wells Draw

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
l	
(INDICATE ADOVE BY CUECK MARK MAT	

well blaw Opit	Aell No. 5			June	<u> </u>	19 62
Well No.	is located .	<b>2130</b> ft. fron	$\mathbf{n}_{-}\begin{bmatrix}\mathbf{N}\\\mathbf{x}\end{bmatrix}$ line and	1930 ft. from	line of sec.	8
SEL IN . sec.	8	10 8	17 2	BIM		
(¼ Sec. and Sec. N	o.)	(Twp.)	(Range)	(Meridian)		
Wells Draw		Duchesne			Uteh	
(Field)		(County	or Subdivision)	(S	tate or Territory)	

The elevation of the derrick floor above sea level is 5795.62ft.

### **DETAILS OF WORK**

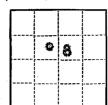
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work) Depth 5490', drilling in Green River formation.

DET #4: 5140"-5180', Green River, ISI & hr., tool open 1 hour, FBI 1 hour, Tool opened without blow, dead throughout test. Recovered 90' mud. ISIP 111 psi. IMP 2363 pei, IFP 55 pei, FFP 55 pei, FSIP 75 pei, FRP 2363 pei.

DET #5: 5194'-5234', Green River, IEI & hour, tool open 67 minutes, FESI 1 hour. Very weak opening blow, then remainder dead throughout test. Recovered 60' mud. ISYP 1170 pai, IMP 2422 pei, IVP 39 pai, FFP 58 pai, FSIP 112 pai, FMP 2422 pai. DET #6: 5300'-5368', Green River, ISI & hour, tool open 1 hour, FSI & hour.

Very week initial blow, dead throughout test. Recovered 60' drilling mud. ISIP 458 pai, INP 2415 pai, IFF 19 pai, FFP 19 pai, FSIP 75 pai, FEP 2415 pai.

ompany	Mountain Fuel Supply Company	
ddress	Box 1129	
	Rock Springs, Wyoming	By John



### (SUBMIT IN TRIPLICATE)

# UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No.	42-R358.4.
Form Approved,	

Land Office 015710

Wells Drew

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO RECORDED OF REPAIR WELL  NOTICE OF INTENTION TO SECURILL OR REPAIR WELL  NOTICE OF INTENTION TO SECURILL OR REPAIR WELL  NOTICE OF INTENTION TO SECURILL OR REPAIR WELL  NOTICE OF INTENTION TO SECURIL OR REPAIR WELL  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELLS DRAW UNIT #2	NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ACTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELLS DRAW URIT #2  June 7  Well No.  is located  2130 ft. from  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Wells Draw  (IV Sec. and Sec. No.)  (IV Sec. and Sec. N	
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NOTICE OF INTENTION TO POLL OR ACTORIZE.  NOTICE OF INTENTION TO PULL OR ACTORIZE CASING.  NOTICE OF INTENTION TO PULL OR ACTORIZE CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  PELLS DRAW UNIT #2  Well No. 2 is located 2130 ft. from No. 1 line and 1930 ft. from No. 1 line of sec. 8  10 S 17 E S.L.M.  (K Sec. and Sec. No.) (Twp.) (Range) (Moridian)  Wells Draw Duchesiae Utch  (Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5795. Cqt.  DETAILS OF WORK  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jo	NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA  [INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA  [IN	
NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (Well No. 2 is located 2130 ft. from Notice or other DATA)  (Well No. 2 is located 2130 ft. from Notice or other DATA)  (Well No. 2 is located 2130 ft. from Notice or other DATA)  (Well No. 2 is located 2130 ft. from Notice or other DATA)  (Runge)  (Meridian)  (Meridian)  (Meridian)  (State or Territory)  (Meridian)  (State or Territory)  (Meridian)  (State or Territory)  (Meridian)  (State or Territory)  (Meridian)	Notice of intention to abandon well.  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check mark nature of report, notice, or other data)  (Indicate above by check nature of report, notice, or other data of report, notice, nother data of report, notice, notice, notice, notice, notice, notice, notice, notice, n	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  FELLS DRAW URIT #2  June 7  [19 62]  Well No. 2 is located 2130 ft. from [N] line and 1930 ft. from [M] line of sec. 8  IN Sec. 8 10 S 17 E S.L.M.  ([4] Sec. and Sec. No.) (Twp.) (Range) (Meridian)  Wells Brew Ducheane Utah  (Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5795.62t.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting jobs, comenting the state of the depth of the work of the conserved work)  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting of the conserved work)  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting of the conserved work)  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting of the conserved work)  DETAILS OF WORK  State or Territory)  The elevation of the derrick floor above sea level is 5795.62t.  DETAILS OF WORK  State or Territory)  The elevation of the derrick floor above sea level is 5795.62t.  DETAILS OF WORK  State or Territory)  The elevation of the derrick floor above sea level is 5795.62t.  DETAILS OF WORK  State or Territory)  The elevation of the derrick floor above sea level is 5795.62t.  DETAILS OF WORK  State or Territory)  (Meridian)  (State or Territory)  (Me	(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  FELLE DRAW UNIT #2  June 7  Well No. 2 is located 2130 ft. from Notice of the from Notice of Sec. 12 miles of Sec. 13 miles of Sec. 14 miles of Sec. 15 miles of Sec. 16 miles of Sec. 16 miles of Sec. 17 miles of Sec. 18 miles of Sec. 18 miles of Sec. 19 mil	XX
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Well No. 2 is located 2130 ft. from No. 2 is located 2 is locate	Well No. 2 is located 2130 ft. from No. 2 is located 2130 ft. Moridian (State or Territory)  The elevation of the derrick floor above sea level is 5795.64t.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, or ing points, and all other important proposed with a measurement, and id32' Schlumberger measurement, without encountering commercial of 1 or gas production. Oral permission to plug and absandom this well was obtained from the Joe Earstead of the U.S. Geological Survey Salt Lake City, Utah in a selephone converceation with Mr. R. G. Myers of Mountain Fuel Supply Company Late of June 6, 1962. Accordingly, the following coment plugs were laid in left.  1: 5200'-5000', 55 sacks 50-50 Pounix cement.  10: 2: 1400'-1200', 55 sacks ditto.  10: 3: 2500'-2400', 30 sacks ditto.  10: 3: 2500'-2400', 30 sacks ditto.  10: 5: 10 sacks at surface into which was inserted a regulation abandoment and the rig was released midnight of June 6, 1962. As soon as the location eveled and cleased, your office will be notified.  1 Supply Company  Company	\
Well No. 2 is located 2130 ft. from No. 2 line and 1930 ft. from No. 2 line of sec. 8 line and 1930 ft. from No. 2 line of sec. 8 line and 1930 ft. from No. 2 line of sec. 8 line and 1930 ft. from No. 2 line of sec. 8 line and 1930 ft. from No. 2 line of sec. 8 line of sec. 9 line of sec. 8 line of sec. 9	Well No. 2 is located 2130 ft. from No. 2 line and 1930 ft. from No. 2 line of sec	
BW Sec. 8 10 8 17 E S.L.M.  (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  Wells Braw Duchesne Utch  (Pield) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5795.64t.  DETAILS OF WORK  State names of and expected depths to objective sands; weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  Wells Braw  DETAILS OF WORK  State names of and expected depths to objective sands; weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands; weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  State names of and expected depths to objective sands all other important proposed work)  DETAILS OF WORK  DETAILS OF WORK  State or Territory)  DETAILS OF WORK   DETAILS OF WORK   State or Territory)  (State	Wells Braw  Duchesse  (Field)  (County or Subdivision)  (County or Subdivision)  (State or Territory)  The elevation of the derrick floor above sea level is 5795.63t.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, or ing points, and all other important proposed work)  subject well was drilled to a total depth 560', driller's measurement, and 632' Schlumberger measurement, vithout encountering commercial off or gas reduction. Oral permission to plug and abandom this well was obtained from it. Joe Harstead of the U.S. Geological Survey, Ealt Lake City, Utah in a slephone conversation with Mr. R. G. Myers of Meuntain Fuel Supply Company ate of June 6, 1962. Accordingly, the following coment plugs were laid in sell.  1: 5200'-5000', 55 sacks 50-50 Pounix cement.  10: 3: 2500'-2400', 30 sacks ditto.  10: 3: 10 sacks at surface into which was inserted a regulation abandoment and the rig was released midnight of June 6, 1962. As soon as the location eveled and cleaned, your office approval in writing by the Geological Survey before operations may be commence.  Mountain Fuel Supply Company  Company	9
Wells Brw  Duchesse  Dichesse  Details State of Territory  The elevation of the derrick floor above sea level is 5795.64t.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  while twell was drilled to a total depth 5640', driller's measurement, and 632' Schlusberger measurement, without encountering commercial oil or gas reduction. Oral permission to plug and abendon this well was obtained from the Joe Earstead of the U.S. Geological Survey, Ealt Lake City, Utah in a slephone convercation with Mr. R. G. Myers of Mountain Fuel Supply Company under ate of June 6, 1962. Accordingly, the following cament plugs were laid in this cell.  1: 5200'-5000', 55 sacks 50-50 Pountx cement.  2: 4400'-4200', 30 sacks ditto.  3: 2500'-2400', 30 sacks ditto.  5: 10 sacks at surface into which was inserted a regulation abendonment marks and the rig was released midnight of June 6, 1962. As soon as the location has be evaled and cleaned, your office will be notified.  Mountain Tuel Survey of the Geological Survey before operations may be commenced.	Wells Braw  Duchesne  Dichesne  (Field)  (County or Subdivision)  (State or Territory)  The elevation of the derrick floor above sea level is 5795.63t.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, or ing points, and all other important proposed work)  subject well was drilled to a total depth 5600', driller's measurement, and 632' Schlusberger measurement, without encountering commercial off or gas reduction. Oral permission to plug and abandom this vell was obtained from it. Joe Harstead of the U.S. Geological Survey, Ealt Lake City, Utah in a slephone conversation with Mr. R. G. Myers of Meuntain Fuel Supply Company ate of June 6, 1962. Accordingly, the following coment plugs were laid in sell.  1: 5200'-5000', 55 sacks 50-50 Pounix cement.  10: 2: 4400'-4200', 30 sacks ditto.  10: 371'-271', 46 sacks ditto.  10: 371'-271', 46 sacks ditto.  10: 5: 10 sacks at surface into which was inserted a regulation abandoment and the rig was released midnight of June 6, 1962. As soon as the location eveled and cleaned, your office will be notified.  Hountain Fuel Supply Company  Mountain Fuel Supply Company	8
Wells Braw  (Field)  (County or Subdivision)  (State or Territory)  (State or Territory)  (State or Territory)  (County or Subdivision)  (State or Territory)  (State or Territo	Wells Braw  (Field)  (County or Subdivision)  (State or Territory)  (State or Territory  (State or Territory)  (State or Territory  (State	
(Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5795.63t.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  ubject well was drilled to a total depth 5640', driller's measurement, and 632' Schlumberger measurement, without encountering commercial oil or gas reduction. Oral permission to plug and abandon this well was obtained from r. Joe Marstead of the U.S. Geological Survey, Salt Lake City, Utah in a slephone convercation with Mr. R. G. Myers of Mountain Puel Supply Company under ate of June 5, 1962. Accordingly, the following cement plugs were laid in this call.  1: 5200'-5000', 55 sacks 50-50 Pormix cement.  5: 2: 4400'-5200', 55 sacks ditto.  6: 3: 2500'-2400', 30 sacks ditto.  6: 4: 371'-271', 45 sacks ditto.  6: 5: 10 sacks at surface into which was inserted a regulation abandonment marks and the rig was released midnight of June 6, 1962. As soon as the location has be eveled and cleaned, your office will be notified.  Mountain Tuel Sumply Comment	(Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5795.64t.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, or ing points, and all other important proposed work)  ubject well was drilled to a total depth 5640', driller's measurement, and 632' Schlumberger measurement, without encountering commercial oil or gas reduction. Oral permission to plug and abendon this well was obtained from it. Joe Harstead of the U.S. Geological Survey, Salt Lake City, Utah in a slephone conversation with Mr. R. G. Myers of Mountain Fuel Supply Company ate of June 5, 1962. Accordingly, the following cament plugs were laid in ell.  1: 5200'-5000', 35 sacks 50-50 Pounix cement.  2: 4400'-4200', 35 sacks ditto.  3: 2500'-2400', 30 sacks ditto.  3: 2500'-2400', 30 sacks ditto.  4: 371'-271', 46 sacks ditto.  5: 10 sacks at surface into which was inserted a regulation abandonment and the rig was released midnight of June 6, 1962. As soon as the location eveled and cleaned, your office will be notified.  Mountain Fuel Supply Company  Mountain Fuel Supply Company	
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DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  abject well was drilled to a total depth 5640', driller's measurement, and  632' Schlumberger measurement, without encountering commercial oil or gas  reduction. Oral permission to plug and abandon this well was obtained from  r. Joe Harstead of the U.S. Geological Survey, Salt Lake City, Utah in a  elephone conversation with Mr. R. G. Myers of Meuntain Fuel Supply Company under  ste of June 6, 1962. Accordingly, the following cement plugs were laid in this  ell.  1: 5200'-5000', 35 sacks 50-50 Polarix cement.  5: 4400'-4200', 55 sacks ditto.  6: 3: 2500'-2400', 30 sacks ditto.  6: 3: 2500'-2400', 30 sacks ditto.  6: 5: 10 sacks at surface into which was inserted a regulation abandonment marks  and the rig was released midnight of June 6, 1962. As soon as the location has be  eveled and cleaned, your office will be notified.  Mountain Fuel Surply Commany	DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, or in points, and all other important proposed work)  abject well was drilled to a total depth 5640', driller's measurement, and 632' Schlumberger measurement, without encountering commercial oil or gas reduction. Oral permission to plug and abandon this well was obtained from r. Joe Harstead of the U.S. Geological Survey, East Lake City, Itah in a slephone conversation with Mr. R. G. Myers of Mountain Fuel Supply Company ate of June 5, 1962. Accordingly, the following cement plugs were laid in ell.  1: 5200'-5000', 55 sacks 50-50 Pormix cement.  2: 4400'-5200', 55 sacks ditto.  3: 2500'-2400', 30 sacks ditto.  5: 10 sacks at surface into which was inserted a regulation abandonment and the rig was released midnight of June 6, 1962. As soon as the location avected and cleaned, your office will be notified.  1 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the company of the supply Company.	
1: 5200'-5000', 55 sacks 50-50 Pounix cement.  2: 4400'-4200', 55 sacks ditto.  3: 2500'-2400', 30 sacks ditto.  3: 371'-271', 46 sacks ditto.  5: 10 sacks at surface into which was inserted a regulation abandonment marks and the rig was released midnight of June 6, 1962. As soon as the location has be evaled and cleaned, your office will be notified.  Hourstoin Final Surviv Commons	1: 5200'-5000', 55 sacks 50-50 Pounix cement.  2: 4400'-4200', 55 sacks ditto.  3: 2500'-2400', 30 sacks ditto.  3: 371'-271', 46 sacks ditto.  5: 10 sacks at surface into which was inserted a regulation abandonment and the rig was released midnight of June 6, 1962. As soon as the location eveled and cleaned, your office will be notified.  Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the company.  Sounds in Fuel Supply Company.	wder
o. 2: 4400'-4200', 55 sacks ditto.  o. 3: 2500'-2400', 30 sacks ditto.  o. 4: 371'-271', 46 sacks ditto.  o. 5: 10 sacks at surface into which was inserted a regulation abandonment marks and the rig was released midnight of June 6, 1962. As soon as the location has be evaled and cleaned, your office will be notified.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Mountain Final Supply Commany	o. 2: 4400'-4200', 55 sacks ditto. o. 3: 2500'-2400', 30 sacks ditto. o. 4: 371'-271', 46 sacks ditto. o. 5: 10 sacks at surface into which was inserted a regulation abandonment and the rig was released midnight of June 6, 1962. As soon as the location eyeled and cleaned, your office will be notified. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence thousand.  Mountain Fuel Supply Company	
o. 3: 2500'-2400', 30 sacks ditto. o. 4: 371'-271', 45 sacks ditto. o. 5: 10 sacks at surface into which was inserted a regulation abandonment marks and the rig was released midnight of June 6, 1562. As soon as the location has be evaled and cleaned, your office will be notified. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Mountain Final Supply Commence.	o. 3: 2500'-2400', 30 sacks ditto. o. 4: 371'-271', 46 sacks ditto. o. 5: 10 sacks at surface into which was inserted a regulation abandonment and the rig was released midnight of June 6, 1962. As soon as the location evaled and cleaned, your office will be notified. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence Mountain Fuel Supply Company	
o. 5: 371'-271', 40 sacks ditto. o. 5: 10 sacks at surface into which was inserted a regulation abandonment marks and the rig was released midnight of June 6, 1962. As soon as the location has be evaled and cleaned, your office will be notified. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  **Mountain Final Supply Comments.**	o. 5: 371'-271', 46 sacks ditto. o. 5: 10 sacks at surface into which was inserted a regulation abandonment and the rig was released midnight of June 6, 1962. As soon as the location evaled and cleaned, your office will be notified. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence thousand. Supply Company	
o. 5: 10 sacks at surface into which was inserted a regulation abendoment marks and the rig was released midnight of June 6, 1962. As soon as the location has be evaled and cleaned, your office will be notified.  Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Mountain First Supply Commons	o. 5: 10 sacks at surface into which was inserted a regulation abendoment at the rig was released midnight of June 6, 1962. As soon as the location evaled and cleaned, your office will be notified.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence thousand Fuel Supply Company	
ad the rig was released midnight of June 6, 1962. As soon as the location has be evaled and cleaned, your office will be notified.  Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Mountagin Finel Survey Commenced.	and the rig was released midnight of June 6, 1962. As soon as the location eyeled and cleaned, your office will be notified.  Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence thousand from Fuel Supply Company.	ran Piro
Mountein Fuel Surviv Comment	Company Mountain Fuel Supply Company	has be
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AddressP. C. Box 1129	ACANDA TO THE PROPERTY OF THE	
A	Rock Springs, Wyoming By	

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION Form 9-330 U. S. LAND OFFICE \_\_ SERIAL NUMBER 015710 LEASE OR PERMIT TO PROSPECT Unit **UNITED STATES** 

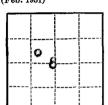
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Utah

Lo	CATE WEL	L CORRECT	T.Y	L	OG OF	7 O	L OR C	as v	VEL!	L
				Compan	v Ac	ldress	P. O. Box 1	129. Ro	ck Spr	ings, Wyomir
							lls Draw	-		•
							1. Co			
Locatio	on 2130	ft. of	N. Line a	nd <b>1</b> 930	ft. of	E. 1	ine of sec.	arroy	Elev	ation 5795.62
TI	he inform	ation given	herewith is	s a com	olete and co	rrect	record of the w	rell and a	(Decrick	floor relative to sea level)
			from all av				himos			
Data	July	9. 1962	~		Signed					
	-				ition of the	well a	t above date.	ATGE PD	eernem	<u>.</u>
		-					drillingJ	une 7		19 62
-	5225 GA GA	B			GAS SAND					-anna, Almera
			-	_	(Denote gas b		20.122			
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No. 3,	from		to		N	o. 6, fr	om	to	)	
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•			to			-	om			
No. 2,	from		to		N	o. 4, fr	om	to	)	
				CA	ASING RE	CORD		1		
Size casing	Weight per foot	Threads per inch	Make	Amoun	t Kind of s	hoe C	ut and pulled from	From—	rated To—	Purpose
13-3/8	48	8rnd	Spanæ	312.3	5 Guide	(Beke	<b>ទ</b> ៀតមន្តថ្ម ២៩២ <u>៤</u> ៤១	500 1000g	ខ្សាចិត្តទីភ	surface
8(G5(M)	C) (8 3	ing (20 K) to Abilit <del>Kangpandal Melak</del> i Japan merikan 1881	<del>nd - 10 generalia.</del> Leire itz eize s	1 1 1 10 10 10 10 10 10 10 10 10 10 10 1	TALL STATES RE-	(	por se i hecipe. Transportation de la company de la compa			i diiq datupsi <del>fa-kiromid-data</del> -
	Valley U.S.	Several Manageria (m.	i	ļ	ł			ALLE TRANSPORTER	10 G. AU (Q.)	fine, instabler
			27.54	******			)	4-156 st-9 :: 	n (F-MUSET OF A)	Passe March (188
			MUDE	ING A	ND CEME	NTIN	G RECORD			
Size	Where se	t Nu	mber sacks of ce	1	Method u		Mud gravity	Aı	nount of m	ud used
13 <b>-</b> 3/8	321.10	бкви з	340		Displace	ement				
			* # # # # # # # # # # # # # # # # # # #					-		
	· · · · · · · · · · · · · · · · · · ·			PLUG	S AND AL	APTE	RS			
Heavin	g plug-h	Interial			Length	<b>.</b>	I	Depth set		
Adapte	rs—Mate	rial	·							
				SHO	OTING R	ECOR	<b>D</b>	<u> </u>		
Size	She	ell used	Explosive us	sed	Quantity	Date	Depth shot	1 :	Depth clean	red out

				-			
	:						
			TOOLS U	1			
	ere used fromQ	fee	t to <b>5640</b>	feet,			
Cable tools wer	ce used from	fee	t to 5\$23	feet,	and from	feet to	feet
			DATES				
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-	iction for the first			barrels of			
	.% water; and		1				
	l, cu. ft. per 24 hou		:	lons gaso	line per 1,000 c	1. ft. of gas	
Rock pres	sure, lbs. per sq. ii				· e		
Hewit-Gulick	Drilling Composite Schott	DUT. A	EMPLOY		A O Plair		Driller
	. Arbsland						
	e-Albeisiu		MATION I				,
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Field_	Wells Draw	State_	Utah	_ County_	Duchesne	Sec. 8	T. 10S	R. 17E
Compa	any Mountain	Fuel Supply	Farm Wells	Draw U	nit	Well No	2	
	,	Location 2130'	S/N 1930' E/W		Elev. 578	6 GR.	5797.72	' KB.
		Drilling Commend	ced May 4, 196	32	Completed	June 5	, 1962	
-		Rig Released	June 6, 1962		Total Dept	th 5623		
	- <del> </del>	Casing Record	13-3/8" @ 321	.15' KB	M with 340	sacks		
		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		,
		Tubing Record						
	1	Perforations	·					
•		<del>*************************************</del>						
I. P.	D&A Gas			Oil				
Sands.			War and the second of the seco	<del></del>				·
Shut-i	n Surface Pressu	res	***************************************			the transfer of the transfer o		· · · · · · · · · · · · · · · · · · ·
							,	
Remar		5130' to 5180						
	E-Log To	ps					· · · · · · · · · · · · · · · · · · ·	
	FORM	ATION RECORD			FORMA	TION RECO	RD	
		\$	SHORT FORMATIO	N DESCR	IPTION		FROM	То
Sa	mple study st	arts at 2500'	in Green Rive	r Format	tion.			
		Uinta Formatio reen River Form						
Lo	wer Green Riv	ver Formation					2500'	4690'
In	terbedded gra	y Shale, Silts	stone and Sand	stone wi	ith some ta	n and		
br	own Limestone	Siltstone, light	it gray to dar	k gray,	silty, cal	careous		
fi	rm to hard.	Sandstone, lig	ght gray to wh	ite, ver	ry fine gra	ined		
Li	mestone, tan	to brown, mice	co-crystalline	, dense,	ne to hard, som	e e		
	own ostracoda	II Limestone.			•			
- Optica Contracting	satch Tongue						4690'	5087'
li	ght gray to g	l and gray Shal ray, red, brow	vn, purple var	iegated,	, silty, ca	lcareous		
in ca	part, firm. lcareous, fir	Siltstone, li m to hard. Sa	ight gray to g andstone, ligh	ray, lig t gray,	ght brown, very fine	sandy, grained.		
	lty, calcared			,		<b>3,</b>		
Gr	een River Ton	gue					5087	5334 '
In	terbedded gra	y to dark gray own Limestone.	Shale, Silts	tone, ar	nd Sandston	e with		
cal	lcareous, fir	m. Siltstone, le light gray t	, light gray t	o gray,	sandy, cal	careous,		
$\mathbf{gr}$	ained, silty,	calcareous, h	nard, tight.	Limestor	ne, tan to	brown,		
	cro-crystaili litic.	ne, dense, har	u, 10881111er	ous in p	part - Ostr	acous,		
Wa	satch Formati	on	•.	•			5334 '	5623 '
In	terbedded red	Shale, Siltst	one and Sands	tone wit	th some gra	y Shale.	\$	TD
Sh:	ale, red, bro part, firm.	wn, purple, va Siltstone, re	ariegated, siled, brown, gra	ty, firm y, sandy	n; some gra y, calcareo	y, silty us in		
pa	rt, firm to h	ard. Sandstor friable to ha	ne, light gray	, light	brown, ver	y fine		



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

Budget Bureau No. 42-R358 Form Approved.

Land Office III.

(State or Territory)

Lease No. 015710 Unit Wells Draw Unit

Well No. 2 is located 2330 ft. from	$\begin{bmatrix} N \\ N \end{bmatrix}$ line and $\begin{bmatrix} M \\ N \end{bmatrix}$ line of	of sec. 8
	sure of report, notice, or other data)  September 4	, 196
NOTICE OF INTENTION TO ABANDON WELL		
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	11	
NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF	ł l

The elevation of the derrick floor above sea level is 5795.62ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

The subject location has been cleaned and leveled and is now ready for your inspection and final approval.

Duchesne (County or Subdivision)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Mountain Fuel Supply Company Address P. O. Box 1129 By B.W. Geoft Rock Springs, Wyoning Title General Manager, Producing and Pipeline Divisions